

# **“Carbon Taxes and Border Tax Adjustments: Might Industrial Organization Matter?”**

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# Trade and Climate Policy

**Non-universal application of climate policies creates potential for *carbon leakage***

**With no international carbon price, climate policy may also affect *competitiveness* of domestic firms**

**Provisions for border tax adjustments (BTAs) on energy-intensive imports in US and EU climate legislation**

**Border tax adjustments (BTAs) for domestic taxes legal under WTO/GATT rules, as long as they have *neutral* impact on trade**

# Competitiveness

**Carbon leakage and competitiveness typically linked in policy debate, but latter is harder to define**

**Typically thought of in terms of market share and/or firms' profits – a function of market structure, technology and behavior of firms (WTO/UNEP, 2009)**

**Appropriate to analyze climate policy and BTAs in context of *strategic trade theory* and environmental policy (Ulph, 1992; Conrad, 1993; Barrett, 1994)**

**If firms earn above normal profits, climate policy may shift rents between domestic and foreign firms**

# Which Industries?

**Steel, aluminum, chemicals, paper and cement  
(Houser *et al.*, 2009; Messerlin, 2012)**

**Appropriate to assume upstream and downstream  
sectors are imperfectly competitive:**

**Electricity generation now typically modeled as  
oligopolistic, e.g., Fowlie (2009)**

**Carbon leakage also modeled in oligopolistic  
setting, e.g., steel (Ritz, 2009)**

**Apply McCorriston and Sheldon's (2005) model of  
successive oligopoly to BTAs and climate policy**

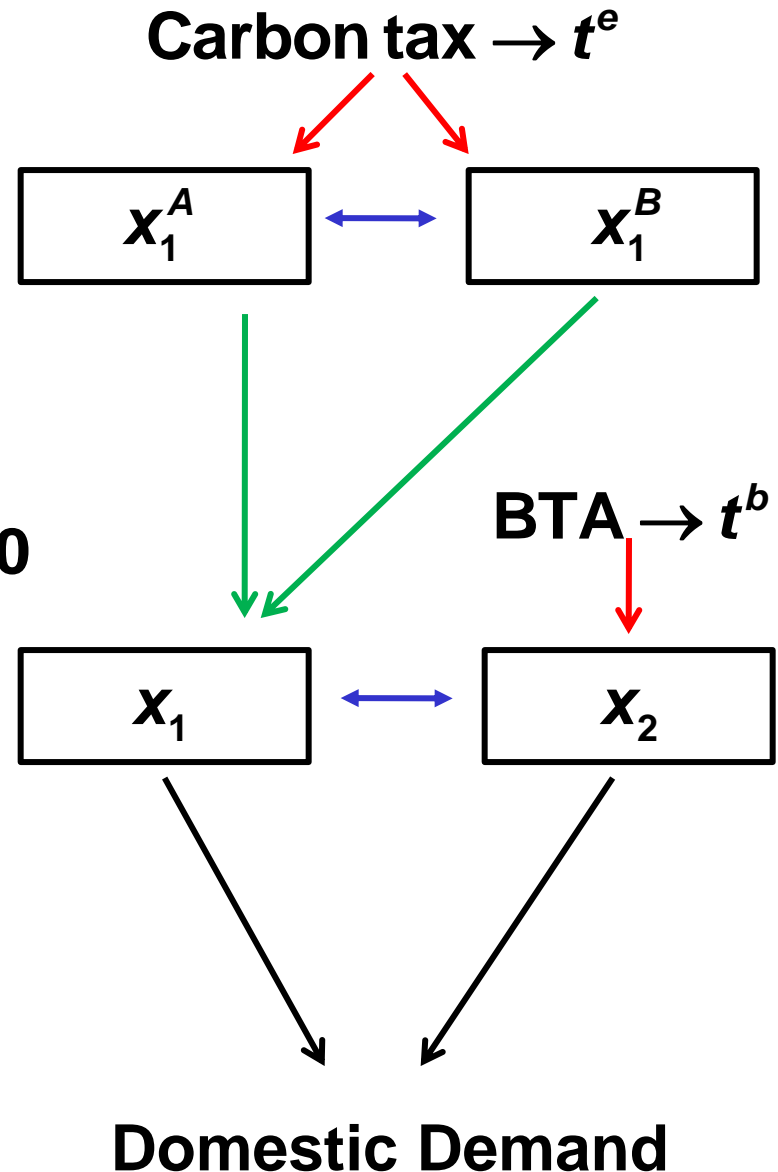
# Vertical Market Structure

## Stage

**Domestic Upstream:**

**Technology:**  $\left\{ \begin{array}{l} x_1 = \phi x_1^u \\ x_1^u = x_1^A + x_1^B \\ e_1 = g(x_1^u), g'(x_1^u) > 0 \end{array} \right.$

**Domestic Downstream:**



# Successive Oligopoly Model

- Three-stage game:

(1) Domestic government commits to  $t^e$  and  $t^b$

(2)/(3) Nash equilibria upstream and downstream

- Downstream revenue functions:

$$R_1(x_1, x_2) \quad (1)$$

$$R_2(x_1, x_2) \quad (2)$$

- Downstream profit functions:

$$\pi_1 = R_1(x_1, x_2) - c_1 x_1 \quad (3)$$

$$\pi_2 = R_2(x_1, x_2) - c_2 x_2 \quad (4)$$

# Downstream Equilibrium

- First-order conditions are:

$$R_{1,1} = c_1 \quad (5)$$

$$R_{2,2} = c_2 \quad (6)$$

- Nash equilibrium downstream:

$$\begin{bmatrix} R_{1,11} & R_{1,12} \\ R_{2,21} & R_{2,22} \end{bmatrix} \begin{bmatrix} dx_1 \\ dx_2 \end{bmatrix} = \begin{bmatrix} dc_1 \\ dc_2 \end{bmatrix} \quad (7)$$

- Slopes of reaction functions:

$$dx_1 / dx_2 = r_1 = -(R_{1,12} / R_{1,11}) \quad (8)$$

$$dx_2 / dx_1 = r_2 = -(R_{2,21} / R_{2,22}) \quad (9)$$

where for *strategic substitutes (complements)*

$$R_{i,ij} < 0 (> 0), \quad r_i < 0 (> 0)$$

# Downstream Equilibrium

- Solution found by re-arranging and inverting (7), and simplifying notation:

$$\begin{bmatrix} dx_1 \\ dx_2 \end{bmatrix} = \Delta^{-1} \begin{bmatrix} a_2 & -b_1 \\ -b_2 & a_1 \end{bmatrix} \begin{bmatrix} dc_1 \\ dc_2 \end{bmatrix} \quad (10)$$

where:  $a_1 = R_{1,11}$   $a_2 = R_{2,22}$   
 $b_1 = R_{1,12}$   $b_2 = R_{2,21}$  ,

and for stability,  $a_i < 0$ , and  $\Delta = (a_1 a_2 - b_1 b_2) > 0$

- From (8) and (9), substitute  $r_i = -(b_i) / a_i$  into (10):

$$\begin{bmatrix} dx_1 \\ dx_2 \end{bmatrix} = \Delta^{-1} \begin{bmatrix} a_2 & a_1 r_1 \\ a_2 r_2 & a_1 \end{bmatrix} \begin{bmatrix} dc_1 \\ dc_2 \end{bmatrix} \quad (11)$$



# Upstream Equilibrium

- In each country, two upstream firms  $A$  and  $B$  whose combined output is  $x_j^A + x_j^B = x_j^U$
- Upstream equilibrium derived in similar fashion to that downstream:

$$\begin{bmatrix} dx_j^A \\ dx_j^B \end{bmatrix} = (\Delta_j^U)^{-1} \begin{bmatrix} a_j^B & a_j^A r_j^A \\ a_j^B r_j^B & a_j^A \end{bmatrix} \begin{bmatrix} dc_j^A \\ dc_j^B \end{bmatrix} \quad (12)$$

where  $a_j^A, a_j^B < 0$ , and  $(\Delta_j^U) > 0$

- $t^e$  raises domestic upstream costs  $c_1^A$  and  $c_1^B$ , raising price of electricity,  $dc_1 = dp_1^U = p_{1,1}^U(dx_1^A + dx_1^B)$ , and thereby affecting imports of final good,  $dx_2 / dc_1$

# Carbon Leakage

- Following Karp (2010), carbon leakage defined as:

$$l = \frac{de_2}{-de_1} \equiv \left[ \frac{g'(x_2^U)}{g'(x_1^U)} \cdot \frac{dx_2^U}{-dx_1^U} \right] \quad (13)$$

- Given technology and (11), (13) re-written as:

$$l = \frac{de_2}{-de_1} \equiv \left[ \frac{g'(x_2^U)}{g'(x_1^U)} \cdot \frac{\Delta^{-1} a_2 r_2 dc_1}{-(\Delta^{-1} a_2 dc_1)} \right] \quad (14)$$

Using (11),  $\Delta^{-1} a_2 dc_1 < 0$ , *direction* of carbon leakage determined by  $r_2$ , e.g., suppose  $g'(x_2^U) = g'(x_1^U)$ , then  $l > 0$  ( $l < 0$ ) if  $r_2 < 0$  ( $r_2 > 0$ )

# Neutral BTAs

- Assume  $t^b$ , can be targeted at imports – affects  $dc_2$  which feeds back into foreign electricity production, and, hence carbon leakage by (13):

$$dx_2^U / dc_2 = d(x_2^A + x_2^B) / dc_2$$

- WTO/GATT rules not specific on neutrality of BTAs - consider two cases:
  - (i) Change in  $c_2$  that keeps *volume of imports* constant given  $t^e$
  - (ii) Change in  $c_2$  that keeps *market share of imports* constant given  $t^e$

- (i) Appropriate BTA defined as:

$$t^b = \frac{(dx_2 / dc_1) t^e}{-(dx_2 / dc_2)} \quad (15)$$

Already know  $dx_2/dc_1$  depends on sign of  $r_2$

Using (11), effect of  $t^b$  is:

$$dx_2 = \Delta^{-1} a_1 dc_2 \quad (16)$$

Since  $\Delta^{-1} > 0$  and  $a_1 < 0$ , then  $dx_2 / dc_2 < 0$

Under imperfect competition, if  $t^b = t^e$ , there will be non-neutral outcome, *pass-through* of  $t^e$  matters

- Using (11) and (15), and after some manipulation:

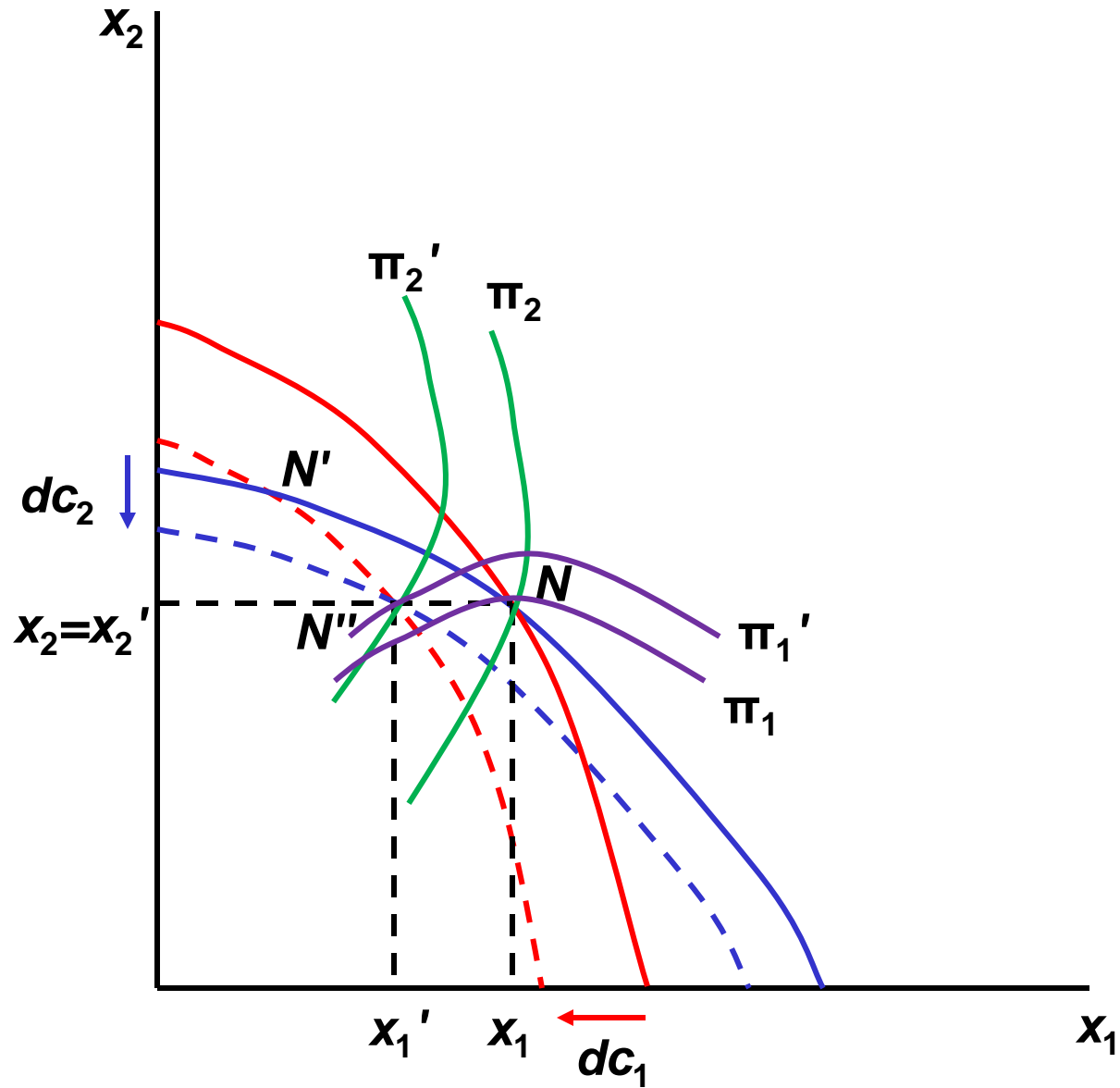
$$t^b = -r_2 \{p_{1,1}^U D\} t^e = -r_2 dc_1 \quad (17)$$

where  $p_{1,1}^U < 0$ ,  $D = (\Delta^U)^{-1} [a_1^B (1 + r_1^B) + a_1^A (1 + r_1^A)] < 0$ , and for reasonable characterizations of demand,  $\{.\} < 1$

Form and size of  $t^b$  depend on  $r_2$  and extent of pass-through of  $t^e$  respectively:

- $t^b$  is an import tax (subsidy) if  $r_2 < 0$  ( $r_2 > 0$ )
- $t^b < t^e$  due to *under-shifting* of carbon tax by domestic electricity producers

Figure 1: Import Volume Neutrality



- (ii) Appropriate BTA defined as:

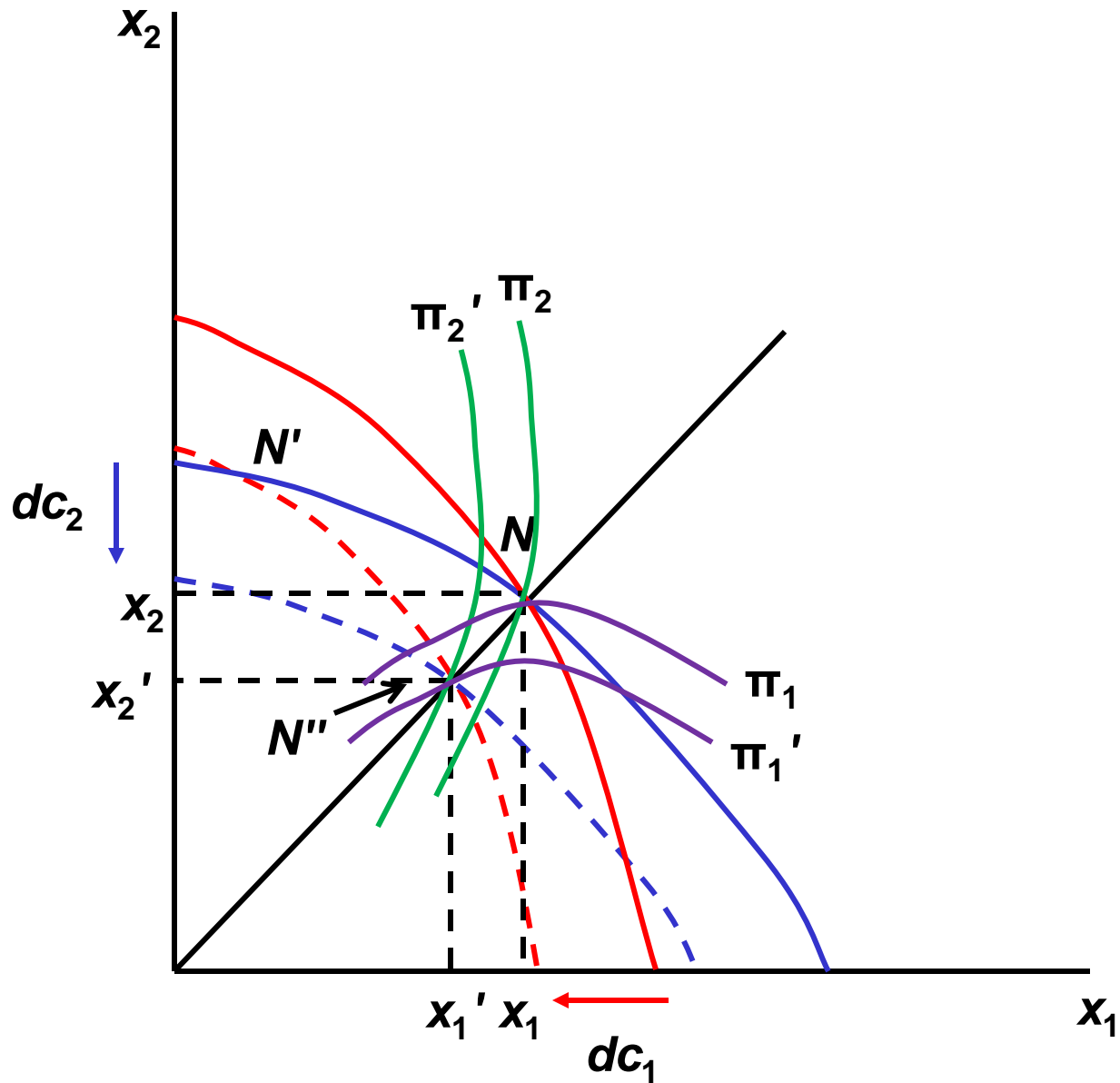
$$t^b = \frac{t^e [ (dx_2 / dc_1) + (dx_1 / dc_1) ]}{[ (dx_1 / dc_2) + (dx_2 / dc_2) ]} \quad (18)$$

Substituting in from (11), neutral  $t^b$  is:

$$t^b = \frac{(r_2 + 1) t^e}{(r_1 + 1)} = \frac{(r_2 + 1) dc_1}{(r_1 + 1)} \quad (19)$$

- with  $r_i < 0$ , and given,  $|r_1| > |r_2|$ , neutral  $t^b$  is an import tax, and  $t^b$  for import-share neutrality  $>$   $t^b$  for import-volume neutrality

# Figure 2: Import Share Neutrality





# Conclusions

**Analysis of BTAs more complex with vertically-related markets and successive oligopoly**

**Carbon leakage can be prevented through use of BTAs, but competitiveness concerns not necessarily resolved**

**Deadweight losses to domestic consumers an issue in presence of carbon tax and BTA**

**Classic second-best problem: three market failures and only two policy instruments**